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2022-2025 RE Plan, Attachment AGT-2
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PUBLIC SERVICE COMPANY OF COLORADO

PUBLIC SERVICE COMPANY OF COLORADO	Sheet No114
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
	RATE
SOLAR REWARDS COMMUNITY SERVICE	
SCHEDULE SRCS	
APPLICABILITY Applicable as an option to Residential, Commercial and Industrial who are Solar Rewards Community Subscribers (SRCS Subscribers) that SRC Allocation of photovoltaic energy for a Company approved Sola Community Producer (SRCS Producer). Not applicable to street lig lighting, or resale service. Customers receiving photovoltaic service under PV may also be SRCS Subscribers.	t receive an ar Rewards thting, area
<u>DEFINITIONS</u>	
Base Energy Rate with GRSA (BER) With the exception of the first Year of implementation Energy Rate with GRSA shall be the Base Energy Rate times 1 effect as of January 1st of each Year. In the first Year of impleme Base Energy Rate with GRSA shall be the Base Energy Rate times in effect as of July 1, 2012.	+ GRSA in entation, the
Electric Commodity Adjustment Component (ECA Component) The ECA Component is the estimated annual average Commodity Adjustment (ECA) rate or the annual weighted average as applicable to each Customer as filed annually on November Company in its Annual ECA Projection.	ge ECA rate
Premise A Premise for billing purposes, including Solar Rewards of Service shares, is service to a single premise through a single meter instances where the Company combines meters for billing purposes	er, except in
Service Period The service period applicable to a SRCS Subscriber sl service period under the applicable rate schedule that the subscribe electric service from the Company.	
(Continued on Sheet No. 114A)	
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PUBLIC SERVICE COMPANY OF COLORADO	-	et No 114A
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Denver, CO 80201-0840		icels et No
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SOLAR REWARDS COMMUNI	TV SEDVICE	
SCHEDULE SRCS	ı	
<u>DEFINITIONS</u> – Cont'd		
An Allocation An Allocation is the Monthly allocatic SRC Producers determine for a SRCS Subsct to Kilowatt-Hours for each billing Month. The Kilowatt-Hour SRCS Allocation meter measurement of the SRCS Producer's as measured and recorded by the Company SRCS Allocation for each SRCS Subscriber Credit. The Kilowatt-Hour SRCS Allocation photovoltaic service under Rate Schedule PV than two-hundred percent of the reasonably consumption of electricity at all properties of within the Company's service territory. Any SRCS Allocations, in comb photovoltaic service under Rate Schedule I percent (200%) of a SRCS Subscriber's an included in the SRCS Credit. The Subscriber must be in the same ef the Company, to be deemed eligible subscribers with three transferred between eligible subscribers with three transfers per calendar Year. New SR SRCS Allocation transfers are subject to (200%) rule. In the event the production from SR weather or equipment failure, or other cause Credit, which is determined from actual meduced. SRCS Producer A Company approved Solar Rewards Producer. The SRCS Producers shall prophotovoltaic energy for each SRCS Subscribes	is determined from the Monthly sphotovoltaic energy production y. The Company shall use the to determine the Monthly SRCS rations plus production from shall be sized to supply no more y expected average annual total owned or leased by the customer bination with production from PV, which exceeds two-hundred mual energy usage, shall not be electric service territory served by bers. SRCS Allocations may be sixty (60) days' notice and up to access Subscriptions resulting from the same two-hundred percent RCS Producer is reduced due to se, the resulting Monthly SRCS meter readings, will likewise be a Community photovoltaic energy ovide the SRCS Allocations of	
(Continued on Sheet No.	114B)	
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PROCEEDING Rates & Reg	gulatory Affairs DATE	

SOLAR REWARDS COMMUNITY SERVICE SCHEDULE SRCS DEFINITIONS – Cont'd SRCS Resource A Solar*Rewards Community Service photovoltaic resource that is identified as a unique project with a separate interconnection wholly within the Company's service territory. Solar Rewards Community Service (SRCS) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS Allocations, calculated on a Monthly basis and paid to the SRCS Subscriber. SRCS credits shall be reflected on the SRCS Subscriber's bill from the Company no later than the 60 th day after the Company receives the information required to calculate the billing credit from the SRCS Producer. Solar Rewards Community Service Off-Site (SRCS-Off-Site) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS-Off-Site Allocations, calculated on a Monthly basis and paid to the SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber. SRCS-Off-Site Credit shall be reflected on the SRCS-Off-Site Subscriber. SRCS-Off-Site Credits shall be reflected on the SRCS-Off-Site Site Site Site Site Site Site Site			Sheet No	114F
SOLAR REWARDS COMMUNITY SERVICE SCHEDULE SRCS DEFINITIONS – Cont'd SRCS Resource A Solar*Rewards Community Service photovoltaic resource that is identified as a unique project with a separate interconnection wholly within the Company's service territory. Solar Rewards Community Service (SRCS) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS Allocations, calculated on a Monthly basis and paid to the SRCS Subscriber. SRCS credits shall be reflected on the SRCS Subscriber's SRCS Allocations, calculated the billing credit from the SRCS Producer. Solar Rewards Community Service Off-Site (SRCS-Off-Site) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS-Off-Site Subscriber's pill from the Company recives the information required to calculate on a Monthly basis and paid to the SRCS-Off-Site Subscriber's SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber's SRCS-Off-Site ordits shall be reflected on the SRCS-Off-Site Subscriber's bill from the Company no later than the 60th day after the Company recives the information required to calculate the billing credit from the SRCS-Off-Site Producer. SRCS Third-Party Administrator A Company qualified and approved non-profit corporation that provides low-income energy assistance and bill reductions within the Company's service territory. SRCS Subscriber A Customer of the Company who receives a photovoltaic energy subscription from a SRCS Producer. Total Aggregate Fixed Retail Rate (TAFRR) The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules; R, RD, RE-TOU, R-OO, C, SG, S-EV, PG, and TG. The TAFRR for 2012 shall be base	P.O. Box 840 Denver, CO 80201-0840		•	
SCHEDULE SRCS DEFINITIONS – Cont'd SRCS Resource A Solar*Rewards Community Service photovoltaic resource that is identified as a unique project with a separate interconnection wholly within the Company's service territory. Solar Rewards Community Service (SRCS) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS Allocations, calculated on a Monthly basis and paid to the SRCS Subscriber. SRCS credits shall be reflected on the SRCS Subscriber's bill from the Company no later than the 60th day after the Company receives the information required to calculate the billing credit from the SRCS Producer. Solar Rewards Community Service Off-Site (SRCS-Off-Site) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS-Off-Site Allocations, calculated on a Monthly basis and paid to the SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber's bill from the Company no later than the 60th day after the Company receives the information required to calculate the billing credit from the SRCS-Off-Site Producer. SRCS Third-Party Administrator A Company qualified and approved non-profit corporation that provides low-income energy assistance and bill reductions within the Company's service territory. SRCS Subscriber A Customer of the Company receives a photovoltaic energy subscription from a SRCS Producer. Total Aggregate Fixed Retail Rate (TAFRR) The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules: R, RD, RE-TOU, R-OO, C, SG, S-EV, PC, and TG. The TAFRR for 2012 shall be based on rates effective July 1, 2012 and for subsequent Years shall be based on rates			RAT	E
SRCS Resource A Solar*Rewards Community Service photovoltaic resource that is identified as a unique project with a separate interconnection wholly within the Company's service territory. Solar Rewards Community Service (SRCS) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS Allocations, calculated on a Monthly basis and paid to the SRCS Subscriber. SRCS credits shall be reflected on the SRCS Subscriber's bill from the Company no later than the 60th day after the Company receives the information required to calculate the billing credit from the SRCS Producer. Solar Rewards Community Service Off-Site (SRCS-Off-Site) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS-Off-Site Allocations, calculated on a Monthly basis and paid to the SRCS-Off-Site Subscriber. SRCS-Off-Site eredits shall be reflected on the SRCS-Off-Site Subscriber's bill from the Company no later than the 60th day after the Company receives the information required to calculate the billing credit from the SRCS-Off-Site Producer. SRCS Third-Party Administrator A Company qualified and approved non-profit corporation that provides low-income energy assistance and bill reductions within the Company's service territory. SRCS Subscriber A Customer of the Company who receives a photovoltaic energy subscription from a SRCS Producer. Total Aggregate Fixed Retail Rate (TAFRR) The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fecs of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules: R, RD, RE-TOU, R-OO, C, SG, SEV, PG, and TG. The TAFRR for Schedule SG will also apply to Schedule SGL. Except for the ECA component of the rates, the TAFRR for 2012 shall be based on rates effe	SOLAR REV	WARDS COMMUNITY SERVICE		
SRCS Resource A Solar*Rewards Community Service photovoltaic resource that is identified as a unique project with a separate interconnection wholly within the Company's service territory. Solar Rewards Community Service (SRCS) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS Allocations, calculated on a Monthly basis and paid to the SRCS Subscriber. SRCS credits shall be reflected on the SRCS Subscriber's bill from the Company no later than the 60th day after the Company receives the information required to calculate the billing credit from the SRCS Producer. Solar Rewards Community Service Off-Site (SRCS-Off-Site) Credit The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber's bill from the Company no later than the 60th day after the Company receives the information required to calculate the billing credit from the SRCS-Off-Site Producer. SRCS Third-Party Administrator A Company qualified and approved non-profit corporation that provides low-income energy assistance and bill reductions within the Company's service territory. SRCS Subscriber A Customer of the Company who receives a photovoltaic energy subscription from a SRCS Producer. Total Aggregate Fixed Retail Rate (TAFRR) The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules R, RD, RE-TOU, R-OO, C, SG, S-EV, PG, and TG. The TAFRR for Schedules SR, ND, RE-TOU, R-OO, C, SG, S-EV, PG, and TG. The TAFRR for Schedules SR, ND, RE-TOU, R-OO, C, SG, S-EV, PG, and TG. The TAFRR for Schedules SR, RD, RE-TOU, R-OO, C, SCHOULES RESEARCH STAFR for Sch		SCHEDULE SRCS		
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The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS-Off-Site Allocations, calculated on a Monthly basis and paid to the SRCS-Off-Site Subscriber. SRCS-Off-Site credits shall be reflected on the SRCS-Off-Site Subscriber's bill from the Company no later than the 60th day after the Company receives the information required to calculate the billing credit from the SRCS-Off-Site Producer. SRCS Third-Party Administrator A Company qualified and approved non-profit corporation that provides low-income energy assistance and bill reductions within the Company's service territory. SRCS Subscriber A Customer of the Company who receives a photovoltaic energy subscription from a SRCS Producer. Total Aggregate Fixed Retail Rate (TAFRR) The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules: R, RD, RE-TOU, R-OO, C, SG, S-EV, PG, and TG. The TAFRR for Schedule SG will also apply to Schedule SGL. Except for the ECA component of the rates, the TAFRR for 2012 shall be based on rates effective July 1, 2012 and for subsequent Years shall be based on rates effective July 1, 2012 and for subsequent Years shall be based on rates effective July 1, 2012 and for subsequent Years shall be based on rates effective Junuary 1st of the Year. The ECA Component of the TAFRR shall be the ECA Component projected for each Year, including the TAFRR for 2012. (Continued on Sheet No. 114C)	The Kilowatt-Ho from a Customer's SRC to the SRCS Subscribe Subscriber's bill from Company receives the in	our credit to Customers per Kilowatt-Hour prodes Allocations, calculated on a Monthly basis and er. SRCS credits shall be reflected on the State Company no later than the 60 th day after	l paid SRCS r the	
A Company qualified and approved non-profit corporation that provides low-income energy assistance and bill reductions within the Company's service territory. SRCS Subscriber	The Kilowatt-Ho from a Customer's SRC and paid to the SRCS- reflected on the SRCS- than the 60 th day after	our credit to Customers per Kilowatt-Hour process-Off-Site Allocations, calculated on a Monthly Off-Site Subscriber. SRCS-Off-Site credits shared on the Company not the Company receives the information requires	basis all be later	
A Customer of the Company who receives a photovoltaic energy subscription from a SRCS Producer. Total Aggregate Fixed Retail Rate (TAFRR) The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules: R, RD, RE-TOU, R-OO, C, SG, S-EV, PG, and TG. The TAFRR for Schedule SG will also apply to Schedule SGL. Except for the ECA component of the rates, the TAFRR for 2012 shall be based on rates effective July 1, 2012 and for subsequent Years shall be based on rates effective January 1st of the Year. The ECA Component of the TAFRR shall be the ECA Component projected for each Year, including the TAFRR for 2012. (Continued on Sheet No. 114C)	A Company que provides low-income	ualified and approved non-profit corporation energy assistance and bill reductions within		
The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules: R, RD, RE-TOU, R-OO, C, SG, S-EV, PG, and TG. The TAFRR for Schedule SG will also apply to Schedule SGL. Except for the ECA component of the rates, the TAFRR for 2012 shall be based on rates effective July 1, 2012 and for subsequent Years shall be based on rates effective January 1st of the Year. The ECA Component of the TAFRR shall be the ECA Component projected for each Year, including the TAFRR for 2012. (Continued on Sheet No. 114C)	A Customer of		nergy	
Component of the TAFRR shall be the ECA Component projected for each Year, including the TAFRR for 2012. (Continued on Sheet No. 114C) ADVICE LETTER DATE SSUE DATE	The total effective applicable service rate Adjustments, and Non-Generation and Trans Schedules SST, PST and TAFRR is calculated for SG, S-EV, PG, and TC Schedule SGL. Except 2012 shall be based on	ve rate(s) for energy and demand charges under e schedule as well as all applicable Base. Base Rate Adjustments, excluding the Distribu- smission Standby Capacity Reservation Fee d TST, converted to a Kilowatt-Hour rate. A sport the following Schedules: R, RD, RE-TOU, R-O G. The TAFRR for Schedule SG will also appropriate the ECA component of the rates, the TAFR rates effective July 1, 2012 and for subsequent	Rate ution, s of ecific O, C, olly to R for Years	
NUMBER DATE	Component of the TAF Year, including the TAF (Cor	FRR shall be the ECA Component projected for FRR for 2012. ntinued on Sheet No. 114C)		
	NUMBER			

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PUBLIC SERVICE COMPANY OF COLORADO	(Sheet No	114C
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SOLAR REWARDS COMMU	NITY SERVICE		
SCHEDULE SRO	CS		
Total Aggregate Variable Retail Rate (TAV A Customer specific Kilowatt-Hour (C&I) Customers, available to Customers SRCS Resource that was operational pric resources whose operations begin after Jarate will not be available.	rate for Commercial and Industria receiving SRCS service from a or to January 1, 2017. For SRC	n S	
DEFINITIONS – Cont'd			
Total Aggregate Variable Retail Rate (TAV) The TAVRR is calculated by dividing the with (1) Demand Base Rates, (2) GRSA following Demand Based or Energy Base and (5) TCA and (6) CACJA_TEPA (Amounts from the calendar Year precequity (excluding the Distribution, Generation and Reservation Fees of Schedules SST, In Customer's annual Kilowatt-Hour consumple calendar Year; plus Energy Base Rate, (In Energy Based Non-Base Rate Adjustment The Energy Based Rate Base Rate Adjustments, or BER definishable be based on rates effective July 1, 20 be based on rates effective January 1st of TAVRR shall be the ECA Component project Transmission and Distribution and Component) The T,D&DSM Component is an ana a part of Base Rate Adjustments, expressed be subtracted from either the TAFRR or Tof the SRCS Credit. For the TAFRR, the amount differentiated for each Rate Schedule, which is multiplicated from the TAVRR.	sum of Billed Amounts associate for Demand Base Rates; and the deficiency of the Customer's Annual Billed Ceding the current service Year and Transmission Standby Capacity PST and TST), divided by the inption during the same preceding GRSA for Energy Base Rate, and its, excluding the ECA Component ment and GRSA for Energy Base and above, of the TAVRR for 2010 2012 and for subsequent Years shatthe Year. The ECA component cected for each Year. Demand-Side Cost (T,D&DSM) mount of T,D&DSM Costs that and as a Kilowatt-Hour cost that sha AVRR as part of the determination of T,D&DSM Component is a fixed dule, which is subtracted from the ge of the TAVRR differentiated for	te A A A A A A A A A A A A A A A A A A A	
Transmission Cost Adjustment Component The TCA Component is the Transport expressed as a Kilowatt-Hour cost that so TAFRR or TAVRR as part of the determine For the TAFRR, the TCA Componed by Schedule, which is subtracted from the percentage amount differentiated for each TAVRR and then subtracted from the TAV (Continued on Sheet)	nsmission Cost Adjustment Rider hall be subtracted from either the ation of the SRCS Credit. The ent is a fixed amount differentiate to TAFRR. For the TAVRR, it is the Schedule, multiplied times the TRR.	ed a	
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SCHEDULE SRCS		
DEFINITIONS – Cont'd		
Total Aggregate Variable Retail Rate (TAVRR) – Cont'd The TAVRR is calculated by dividing the sum of Billed Amounts associa with (1) Demand Base Rates, (2) GRSA for Demand Base Rates; and following Demand Based or Energy Based Riders: (3) PCCA, (4) DSM and (5) TCA and (6) CACJA—TEPA of the Customer's Annual Bil Amounts from the calendar Year preceding the current service Y (excluding the Distribution, Generation and Transmission Standby Capac Reservation Fees of Schedules SST, PST and TST), divided by Customer's annual Kilowatt-Hour consumption during the same preced calendar Year; plus Energy Base Rate, GRSA for Energy Base Rate, Energy Based Non-Base Rate Adjustments, excluding the ECA Component he Energy Based Rate Base Rate Adjustment and GRSA for Energy Based Rate Base Rate Adjustment and GRSA for Energy Based Rate Base Rate Adjustment and GrsA for Energy Based on rates effective July 1, 2012 and for subsequent Years sl be based on rates effective January 1st of the Year. The ECA component TAVRR shall be the ECA Component projected for each Year. Transmission and Distribution and Demand-Side Cost (T,D&D:Component) The T,D&DSM Component is an amount of T,D&DSM Costs that a part of Base Rate Adjustments, expressed as a Kilowatt-Hour cost that sl be subtracted from either the TAFRR or TAVRR as part of the determination of the SRCS Credit. For the TAFRR, the T,D&DSM Component is a fix amount differentiated for each Rate Schedule, which is subtracted from TAFRR. For the TAVRR, it is a percentage of the TAVRR differentiated each Rate Schedule, which is multiplied times the TAVRR and the subtracted from the TAVRR. Transmission Cost Adjustment Component (TCA Component) The TCA Component is the Transmission Cost Adjustment Ricexpressed as a Kilowatt-Hour cost that shall be subtracted from either TAFRR or TAVRR as part of the determination of the SRCS Credit. For the TAFRR, the TCA Component is a fixed amount differentia by Schedule, which is subtracted from the TAVRR.	the CA led ear city the ing and ent. sed D12 nall tof SM are nall ion xed the for hen der, the ted is a	
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DEFINITIONS – Cont'd		
Demand Side Management Cost Adjustment Component (DSM Component) The DSM Component is an amount of DSM Costs that are a par Demand Side Management Cost Adjustments (DSMCA), expressed a Kilowatt-Hour cost that shall be subtracted from either the TAFRR or TAVRR as part of the determination of the SRCS Credit. For the TAFRR DSMCA, DSMCA Component is a fixed amount differentiated for each I Schedule, which is subtracted from the TAFRR. For the TAVRR, it percentage of the TAVRR differentiated for each Rate Schedule, which multiplied times the TAVRR and then subtracted from the TAVRR. RESA Cost Component The RESA Component is a percentage collection that is calculated.	rt of as a the	
based on the TAFRR, expressed as a levelized Kilowatt-Hour cost that so be subtracted from the TAFRR as part of the determination of the SI Credit. For the TAFRR, the RESA Component is a fixed amond differentiated for each Rate Schedule, which is subtracted from the TAF For the TAVRR, it is a percentage of the TAVRR differentiated for each I Schedule, which is multiplied times the TAVRR and then subtracted from TAVRR.	CS ount RR. Rate	
Transmission Cost Component The Transmission Component is an amount of foreca Transmission Costs, expressed as a levelized Kilowatt-Hour cost that shal subtracted from the TAFRR as part of the determination of the SRCS-Off- Credit. For the TAFRR, the Transmission Component is a fixed amo differentiated for each Rate Schedule, which is subtracted from the TAFRE	1 be Site ount	
Distribution Cost Component The Distribution Component is an amount of forecasted Distribution Costs, expressed as a levelized Kilowatt-Hour cost that shall be subtrated from the TAFRR as part of the determination of the SRCS-Off-Site Craffor the TAFRR, the Distribution Component is a fixed amount differentiation of the Capacitant for each Rate Schedule, which is subtracted from the TAFRR.	edit.	
DSMCA and DSM in Base Cost Component The DSMCA and DSM in Base Component is an amount of foreca DSM Costs, expressed as a levelized Kilowatt-Hour cost that shall subtracted from the TAFRR as part of the determination of the SRCS-Off- Credit. For the TAFRR, the DSMCA and DSM in Base Component is a framount differentiated for each Rate Schedule, which is subtracted from TAFRR. (Continued on Sheet No. 114F)	be Site ixed	
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SOLAR REWARDS COMMU	NITY SERVICE	
SCHEDULE	SRCS	
Off-Site-RESA Cost Component The RESA Component is an amexpressed as a levelized Kilowatt-Hour contact and the determination of the transport of the determination of the transport of the RESA Component is a fixed and Schedule, which is subtracted from the TAIS SRCS FIXED CREDIT RATE CALCULATION The Company will calculate the Second of each calendar Year, except for the in effect on January 1st of the subseque implementation, the SRCS Fixed Credit was 1, 2012, except for the ECA Component	that shall be subtracted from the SRCS-Off-Site Credit. For the samount differentiated for each Raffer. SRCS Fixed Credit annually at the first Year of implementation, to sent Year. For the first Year as based on rates in effect as of June 1982.	he he he be of uly
average for 2012. The SRCS Fixed Credit SRC Fixed Credit = $A - B - C - D - E$ Where: $A = TAFRR$ $B = T,D&DSM Cost C$ $C = TCA Cost Compor$ $D = DSMCA Cost Com$ $E = RESA Cost Compor$	omponent Amount nent Amount nponent	
SRCS-OFF-SITE FIXED CREDIT RATE CALCU The Company will calculate the SR at the end of each calendar Year, except for to be in effect on January 1st of the subset implementation, the SRCS-Off-Site Fixed as of January 1, 2022, except for the ECA projected average for 2022. The SRCS-Off-follows: SRC Fixed Credit = A - B - C - D - E Where:	CCS-Off-Site Fixed Credit annual or the first Year of implementation equent Year. For the first Year Credit was based on rates in effect Component, which is based on the component of the compon	on, of ect he
A = TAFRR B = Transmission Cost C = Distribution Cost C D = DSMCA and DSM E = Off-Site RESA Cost	Component Amount I in Base Cost Component st Component	
(Continued on Sheet	,	
ADVICE LETTER NUMBER	ISSUE DATE	
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	Sheet No.	114G
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
		RATE
SOLAR REWARDS COMMUNITY SERVICE		
SCHEDULE SRCS		
SRCS INDIVIDUAL C&I CUSTOMER VARIABLE CREDIT RAT	<u>ΓΕ</u>	
CALCULATION The Company will calculate the SCRS Individual C&I Customer Varial Credit for Customers receiving SRCS service from an SRCS Resource that operational prior to January 1, 2017. The variable credit rate will be calculated ea Year of the Customer's service based on the Customer's bills for the precedical calendar Year. If the C&I Customer does not have full preceding calendar Year Monthly bills, the Customer will receive the SRCS Fixed Credit based on the rate class of the Customer as of January 1st, or if a new subscription, the Customer's rate class of the date of program start under this tariff. The SRCS Individual Customer Varial Credit is calculated as follows:	is ch ng of ass as	
SRCS INDIVIDUAL C&I CUSTOMER VARIABLE CREDIT RATE CALCULATION – Cont'd	ΓΕ	
SRCS Individual Customer Variable Credit $= A - [(B + C + D) \text{ times A}]$ Where: $A = TAVRR$		
B = T,D&DSM Cost Component Percentage C = TCA Cost Component Percentage D = DSMCA Cost Component Amount		
SRC CREDIT BILLING The Company will calculate and apply the SRCS Credit as part of the Month bill for electric service under the applicable rate schedule to each SRC Subscriber. T SRCS Credit Kilowatt-Hour Rate shall be multiplied by the Kilowatt-Hour producti from the SRCS Allocation and applied in the first full billing Month for each SRC Subscriber following the date that the Company records the SRCS Allocation for t SRCS Subscriber as received by the Company from the SRC Producer based on t Company's meter reading of the photovoltaic energy from the SRCS Producer. In the event that a net credit balance remains on any Monthly bill after applying an SRC Credit, the Company shall apply such remaining credit towards the next Monthly befor service. Excess billing credits will be rolled over indefinitely until the Custom	he on CS he he he onill	
terminates service. The Company may apply any SRCS Credit toward the customer's total bill a may include past due bills or arrearages, Service and Facility Charges, non-gratuite charges, gas service charges as provided under Company's P.U.C. No. 6 – Gas Tari or non-regulated service charges as may be assessed on a SRCS Subscriber's total bill. The Company will not consider the applicable SRCS Credit in determining the Averaged Monthly Payment for SRCS Subscribers who participate in the Averaged.	nd ous ff, l. he ge he	
(Continued on Sheet No. 114H)		
ADVICE LETTER ISSUE DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

PUBLIC SERVIC	E COMPANY OF COLORADO	Object No.	114H
P.O. Box 840 Denver, CO 80201	-0840	Sheet No. Cancels Sheet No.	
			RATE
	SOLAR REWARDS COMMUNITY SERVICE		
	SCHEDULE SRC		
service bill, the instances who final service addition, for a SRCS Credit and posting the required.	tances where a SRCS Subscriber's SRCS Credit is applicable to an init he Company will apply the SRCS Credit as set forth in this section. ere SRCS Subscriber's SRCS Credit is applicable through the date of bill, the Company will apply the applicable credit on the final bill. any remaining SRCS credit balance in the final bill or for any applicable not credited due to the lag between the reading of the SRCS Production the SRCS Credit on the final bill, no payment to the Customer shall	In a In In ole on	
Should and the application under this rate between the C	d there be any conflict between the provisions within this Schedule SRC cable service tariff, the provisions herein will control. Service supplie schedule is subject to the terms and conditions set forth in the agreement customer and Company and the Company's Rules and Regulations on funission and the following conditions: The SRCS Producer will install, own and maintain the photovolta generation system (PV System). Company will install, own, operate a maintain suitable metering for measuring the production of the F System. The SRCS Producer or their agent shall be responsible provide, own, operate and maintain at the SRC Producer's cost a necessary electronic communications that are required by the Compan to record the SRCS Producers photovoltaic energy production. The SRCS Producer shall notify Company of any service failure damage to the Company's or the SRCS Producer's equipment. Repand/or replacement of Company equipment shall be provided Company as soon as practicable, subject to the Company's operatischedules, after notification by SRCS Producer of any service failure The SRCS Producer shall be responsible for repairing damage to the SRCS Producer's equipment as soon as practicable. The SRCS Producer shall be responsible to ensure the PV Systedesign and installation is in compliance with the Company Interconnection Standards and safety provisions and the Company Safety Interference Interconnection Guidelines for Cogenerators, Sm Power Producers and Customer-owned Generators. SRC Produce who do not comply with these standards will be subject to termination of service as well as SRC Subscriber's Allocations under this scheduland under the applicable service schedule until compliance is obtained the Company will file no later than November 15th of each Year the Company will file no later than November 15th of each Year the Company will file no later than November 15th of each Year the Company will file no later than November 15th of each Year the Company will file no later than November 15th of each Year	ed ent ile	
	the Fixed SRCS Credits for each Rate Schedule and for the Componer of the C&I Customer Specific Credits that are to be effective January of the subsequent Year. (Continued on Sheet No. 114I)		
ADVICE LETTER NUMBER	ISSUE DATE		
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PUBLIC SERVICE COMPANY OF COLORAD			
		_ Sheet No	114I
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No. —	
		R	ATE
SOI AD DEV	VARDS COMMUNITY SERVICE		
SOLAR REV			
	SCHEDULE SRC		
RATE SCHEDULE FOR FIXED SR	RCS CREDIT for 2022		
Rate Schedule R, RE-TOU RD C, C-TOU, NMTR SG, SG-CPP, STOU, S-EV SGL SST PG, PG-CPP, PTOU,	\$0.07507 \$0.07756 \$0.06580 \$CS-7 \$0.05825		
RATE SCHEDULE FOR FIXED SR			
Rate Schedule PST TG, TG-CPP, SCS-8 TST RATE SCHEDULE FOR FIXED SR			
Rate Schedule R, RE-TOU	Fixed SCRS-Off-Site Credit \$0.04304		
RD	\$0.04304		
C, C-TOU, NMTR SG, SG-CPP, STOU,			
S-EV	\$0.04338		
SGL	\$0.06606		
SST	\$0.04358		
PG, PG-CPP, PTOU,	· · · · · · · · · · · · · · · · · · ·		
PST TG, TG-CPP, SCS-8	\$0.04460 \$0.04800		
TST	\$0.04800		
(Continu	ued on Sheet No. 114J)		
ADVICE LETTER NUMBER	ISSUE DATE		
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PUBLIC SERVIC	LE COMPANY OF COLORADO		Sheet No.	114J
P.O. Box 840	-		Cancels	
Denver, CO 8020	1-0840 		Sheet No.	
				RATE
	SOLAR REWARDS COMM	UNITY SERVICE		
	SCHEDULE S	RC		
COMPONED 2022	NTS FOR CALCULATING C&I INC	DIVIDUAL SRCS CREDITS	for	
<u> </u>	Rate Schedule SG, SG-CPP, SST, STOU, SPVTOU S-EV SGL PG, PST, SCS-7, PTOU, PG-CPP TG, TST, SCS-8, TG-CPP SG, SG-CPP, SST, STOU, SPVTOU S-EV SGL	(BER) Base Energy Rate with GRSA \$ 0.00791 \$ 0.04172 \$ 0.00791 \$ 0.00778 \$ 0.00724 ECA Component \$ 0.03288 \$ 0.03288 \$ 0.03288	<u>A</u>	
	PG, PG-CPP, PST, SCS-7, PTOU TG, TG-CPP, TST, SCS-8	\$ 0.03209 \$ 0.03144		
	SG, SG-CPP, STOU, SPVTOU, SST S-EV SGL PG, PG-CPP, PTOU, SCS-7 PST TG, TG-CPP, SCS-8 TST	T,D&DSM Component Cost 28.45% 28.45% 25.31% 2309% 22.58% 22.58% 9.38% 9.38%	<u>%</u>	
	SG, SG-CPP, STOU, SPVTOU SST S-EV SGL PG, PG-CPP, PTOU, SCS-7	TCA Component Cost % 1.51% 1.51% 4.27% 5.62% 1.22%		
	PST TG, TG-CPP, SCS-8, TST	1.22% 1.40% 1.40%		
	(Continued on Sheet No.	114K)		
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NUMBER

DIIDIIA	CEDIMOR	CONTRANT	OF COLORADO
PUBLIC	SERVICE	COMPANY	OF COLORADO

PUBLIC SERVICE COMPAN	IY OF COLORADO				11417
P.O. Box 840 Denver, CO 80201-0840				Sheet No. Cancels Sheet No.	
					RATE
	SOLAR REWARDS COM	MUNITY SERVIC	EE		
	SCHEDULE	SRCS			
COMPONENTS FOR 2022 – Cont'd	CALCULATING C&I IN		S CREDITS 1	<u>for</u>	
SST S-EV SGL PG, PG PST	-CPP, STOU, SPVTOU -CPP, PTOU, SCS-7 -CPP, SCS-8,	DSMCA Comp 1.34% 4.26% 5.59% 1.19% 1.36% 1.36%	ponent Cost %		
	(Continued on Sheet	No. 114L)			
ADVICE LETTER			ISSUE DATE		
DECISION/		VICE PRESIDENT,	EFFECTIVE		

2022-2025 RE Plan, Attachment AGT-2 Page 13 of 14	COLO. PUC No. 8 Electric	
PUBLIC SERVICE COMPANY OF COLORADO		
		Sheet No114I
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
		RATE
SOLAR REWARDS COMMUN	IITY SERVICE	
SCHEDULE SRCS INCOME QUA	LIFIED (SRCS-IQ)	
APPLICABILITY		
Applicable as an option to Residential and qualified Solar Rewards Community Service Inco IQ Subscribers) that receive an allocation of photo Company-owned SRCS-IQ Resource and where t SRCS-IQ Producer. Customers receiving service charged an SRCS-IQ Charge and receive service un purposes. Customers receiving photovoltaic service SRCS-IQ Subscribers.	me-Qualified Subscribers (SRC ovoltaic energy from an approva he Company is also considered ce under Schedule SRCS-IQ and ander Schedule SRCS for bill cre	CS- ved d a are edit
DEFINITIONS		
SRCS-IQ Resource A Company-owned Solar*Rewards resource that is identified as a unique proje wholly within the Company's service territo	ect with a separate interconnection	
SRCS-IQ Producer		
The Company is an approved Solar energy Producer. The SRCS-IQ Producers, behalf, shall provide the allocations of photo Subscriber.	, or contracted agents acting on	its
SRCS-IQ Charge		
A Kilowatt-Hour subscription charg the electricity generated by a Company-o charge shall be a Kilowatt-Hour charge to S Hour produced from the SRCS-IQ Re- Subscriber's allocation of photovoltaic energ	owned SRCS-IQ Resource. T RCS-IQ Subscribers per Kilowa source based on the SRCS-	his att- -IQ
SRCS-IQ Third-Party Agent A contracted third-party non-profit of approved by the Company that can act as as		
to verify eligibility and subscribe SRCS	S Low-Income Subscribers to	a
Company-owned SRCS Resource. The Sperform other subscriber administration fur as specified in its contract with the Comprepresentation, privacy and other terms of the	nctions on behalf of the Compa any, subject to the data, securi	any
1, F		
(Continued on Sheet No.	. 114M)	
ADVICE LETTER	ISSUE	
NUMBER REGIONAL \	DATE VICE PRESIDENT, EFFECTIVE	
	legulatory Affairs DATE	

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		Sheet No114	<u>IM</u>
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
		RATE	
SOLAR REWARDS COMN	MUNITY SERVICE		
SCHEDULE SRCS INCOME Q	UALIFIED (SRCS-IQ)		
<u>DEFINITIONS</u> – Cont'd			
income at or below 185 percent of the published each year in the federal regist and Human Services; or A residential customer served be the eligibility criteria set forth in the Human Services adopted pursuant to § 4 A nonprofit or public housing percent of the residents meet the requirant and the operator provides verifiable residents are the beneficiaries of the CSC A non-profit corporation that is essential services including, but not lind housing, or medical services primarily the eligibility criteria set forth in the rules of Services adopted pursuant to § 40-8.5-10	by the Company who otherwise meanules of the Colorado Department 10-8.5-105, C.R.S. authority operator where at least red eligibility criteria in this definition information that these low-incomes able to demonstrate that it provides able to demonstrate that it provides able to demonstrate that it provides in the Colorado Department of Hum 105, C.R.S. es the benefits of a subscription in	as lth ets of 60 on me les ng, che aan a a	
RATE SCHEDULE FOR SRCS-IQ CHARGE			
SRCS-IQ Charge	\$0.05000		
ADVICE LETTER	ISSUE		

DATE

EFFECTIVE DATE